

Pipeline¹	Operator²	Location³	Length⁴ (Miles)	Diameter⁵ (Inches)	Year Built⁶	Incidents & Violations⁷ * = Leak or rupture	Flow Capacity⁸ (MMCFD)	Maximum Operating Pressure⁹ (PSI)	Injection Area¹⁰	EOR Storage¹¹	CO2 Source¹²	Common Carrier¹³	Used Eminent Domain¹⁴
Illinois Basin Decatur Project¹⁵	ADM	IL	1	8	2016	*2024 monitoring well leaks	55	1421	MT. SIMON SANDSTONE STORAGE		ETHANOL	N	N
Port Arthur¹⁶	Air Products & Chemicals Inc	TX	13	8	2013	2004*	24	2500	West Hastings	EOR	Hydrogen	N	N
Bairoil¹⁷	Amplify Energy	WY	20	16	1987	2005, 2007, 2007, 2010, 2011	43	2635	Lost Soldier/Wertz	EOR	Gas Processing	Y	--
Midland/Woodley/Mallet/Adair Supply¹⁸	Apache Corporation	TX	41	6-8	1997	2010	50	2960	Slaughter	EOR	Natural	N	N
Barnett Zero¹⁹	BKV Midstream	TX	1.3	4	2023	--	14.5	1800	Ellenburger	Storage	Gas Processing	N	N
Terrell/Val Verde²⁰	Bravo Pipeline Company	TX	154	10	1972	2010*	110	2025	Sharon Ridge Oil Field	EOR	Gas Processing	Y	N
Sheep Mountain²¹	Bravo Pipeline Company	TX, CO, NM	425	24	1982	2012*, 2012*	590	2625	Seminole	EOR	Natural	Y	N(TX, CO)
Bravo²²	Bravo Pipeline Company (Oxy, Kinder Morgan, XTO)	NM, TX	466	20	1980	1994, 1995, 2002, 2003, 2004, 2010*, 2011*	380	1800-2500	Slaughter	EOR	Natural	Y	N
Transpoco Bravo²³	Breiburn	NM, OK, TX	178	12	1995	2011*, 2013*, 2021, 2022, 2023	175	1950	Postle	EOR	Natural	Varries by Year	N(OK)
La Veta/Tre CO2²⁴	CapturePoint (Perdue Petroleum)	CO	16	8	2006	--	CONNECTS TO SHEEP MOUNTAIN	2105	--	EOR	Gas Processing	--	--
Texok²⁷	CapturePoint (Perdue Petroleum)	OK	90	6	1968	2013*, 2015*, 2016*, 2016*, 2016*, 2017, 2010*, 2015*, 2015*, 2015*, 2016, 2023*	70	1840	Booker, Farnsworth	EOR	Ethanol	--	N
Coffeyville-Burbank²⁵	CapturePoint (Perdue Petroleum)	KS, OK	68	8	2013	2001, 2003, 2003, 2005*, 2005*, 2006, 2014*, 2015*	80	2175	North Burbank Unit	EOR	Fertilizer	--	N(OK)
Borger²⁶	CapturePoint (Perdue Petroleum)	TX, OK	74	4	1979	1997, 2019*, 2021*, 2021*, 2023	50	1480	Camrick, Farnsworth	EOR	Fertilizer	Y	N(OK)
Raven Ridge²⁸	Chevron/Scout Energy Management	WY, CO, UT	130	16	1985	2023	220	2925	Rangely	EOR	Gas Processing	Y(WY)†	Y
Monell³⁰	Contango Resources	WY	31	8	2003	2023	80	1250	Patrick Draw Field	EOR	Gas Processing	Y	N
Salt Creek CO2²⁹	Contango Resources	WY	122	16	2003	2023	220	1200	Salt Creek	EOR	Gas Processing	Y	N
White Frost³¹	Core Energy, LLC	MI	11	6	2003	--	70	1400	Niagaran Pinnacle R	EOR/Storage Testing	Gas Processing	N	N
Dakota Gasification/Souris Valley³²	Dakota Gasification	ND, SK	167	14	2000	2005, 2006*, 2006, 2011, 2012, 2012, 2014*, 2015, 2018, 2018, 2021*, 2021*, 2022*, 2023*	104	2,700	Weyburn/Midale	EOR	Coal Gassification	Y	N
Lindsay CO2/Enid-Purdy³³	Daylight Petroleum	OK	151	8	1982	2009*, 2014, 2016	80	1800	Northeast Purdy, BF	EOR	Fertilizer	--	N
Beaver Creek⁴³	Denbury (Exxon)	WY	46	8	2008	2018, 2023*	30	2688	Wyoming Wind River	EOR	Gas Processing	Y	--
Northeast Jackson Dome (NEJD)⁴⁰	Denbury (Exxon)	MS, LA	293	20	1982	2003, 2010*, 2011*, 2011*	360	2220	Jackson Dome, Conn	EOR	Natural	--	N
CCA⁴⁴	Denbury (Exxon)	MT, ND	110	16	2021	2021	50	2200	Cedar Hills South UI	EOR	Gas Processing	Y(ND)†	N
Sonat/West Gwinville³⁷	Denbury (Exxon)	MS	50	18	2008	2011, 2022*	170	2200	Cranfield	EOR	Natural	N†	Originally a Nat Gas Pipeline
Green³⁸	Denbury (Exxon)	LA, TX	237	24	2010	2010*, 2011*2024*	930	2220	Oyster Bayou, Hastin	EOR	Natural (May add industrial sources)	Y	Y
Greencore⁴⁵	Denbury (Exxon)	WY, MT, ND	114	22	2012	2022, 2023	720	2200	Bell Creek	EOR	Gas Processing	Y(WY,ND)	Y

PIPELINE ¹	OPERATOR ²	LOCATION ³	LENGTH ⁴ (MILES)	DIAMETER ⁵ (INCHES)	YEAR BUILT ⁶	INCIDENTS & VIOLATIONS ⁷ * = Leak or rupture	FLOW CAPACITY ⁸ (MMCFD)	MAXIMUM OPERATING PRESSURE ⁹ (PSI)	INJECTION AREA ¹⁰	EOR_STORAGE ¹¹	CO2 SOURCE ¹²	COMMON CARRIER ¹³	USED EMINENT DOMAIN ¹⁴	
DELTA ³⁹	DENBURY (EXXON)	MS, LA	334		24	2009	2007*, 2018*, 2020*, 2020*, 2022, 2023*	590	2160	DELHI FIELD	EOR	NATURAL	--	Y
FREE STATE ⁴¹	DENBURY (EXXON)	MS	91		20	2005	2006*, 2007*, 2007*, 2013*	360	1797	WEST YELLOW CREEK	EOR	NATURAL	N	Y
MCELMO CREEK ³⁴	ELK PETROLEUM	CO, UT	28		8	2007	2007	60	2000	ANETH	EOR	NATURAL	--	--
MATHESON ³⁵	ENMARK	MS	10		8	1980	2007*, 2023	CONNECTS TO DELTA	1480	--	EOR	NATURAL	N	N
TCV ³⁶	EVERLINE	TX	81		12	2016	2016*	89	2020	WEST RANCH	EOR	COAL	N	N
SHUTE CREEK/WYOMING CO2 ⁴²	EXXON	WY	161		30	1986	2017*, 2019*, 2022*	1220	1900	MADISON AQUIFER (STC)	EOR, SOME COMMITTED TO STORAGE IN 2022.	GAS PROCESSING	Y	N
BONANZA ⁴⁶	GARY CLIMATE SOLUTIONS	KS	15		4	2012	2023	5-7	--	STEWART FIELD	EOR	ETHANOL	N	--
EUCUTTA ⁴⁷	GREENLEAF	MS	5		16	2013	--	CONNECTS TO FREE STATE		--	EOR	NATURAL	N	--
CANYON REEF CARRIERS ⁵⁰	KINDER MORGAN	TX	140		16	1972	2004*, 2009, 2018*, 2018*, 2018*	220	2200	KELLY-SNYDER (SACROC)	EOR	GAS PROCESSING	Y	N
CENTRAL BASIN ⁴⁹	KINDER MORGAN	TX	383		26	1986	2004*, 2006*, 2006*, 2006*, 2009*, 2009*, 2010*, 2010*, 2014*, 2014*, 2016*, 2018*, 2021*	220	2200	YATES	EOR	NATURAL	Y	N
PECOS ⁵³	KINDER MORGAN	TX	26		8	1986	2007*	80	2160	YATES	EOR	GAS PROCESSING	Y	Y
EASTERN SHELF ⁵²	KINDER MORGAN	TX	91		10	2010	2010*, 2010*, 2014*, 2015*	65	2104	KATZ STRAWN FIELD	EOR	NATURAL	Y	Y
CORTEZ ⁴⁸	KINDER MORGAN	TX, CO, NM	570		30	1982	1994*, 2004*, 2005*, 2005*, 2007*, 2012*, 2015*, 2016*, 2017*, 2019*, 2020*	1300	2200	DENVER UNIT OF WASS	EOR	NATURAL	Y	Y
CENTERLINE ⁵¹	KINDER MORGAN	TX	113		16	2003	2013*	220	2160	WEST OF SNYDER, TX	EOR	NATURAL	Y	Y
GREEN RIVER ⁵⁴	LINDE GAS	WY	7		3	1990s	2009, 2017	CONNECTS TO SHUTE CREEK	--	--	EOR	INDUSTRIAL	Y	--
PETRA NOVA ⁵⁵	NRG MAINTENANCE SERVICE	TX	0.35		16	2016		CONNECTS TO TCV	--	--		COAL PLANT	N	N
RED TRAIL ⁵⁶	RED TRAIL ENERGY	ND	2		4	2022	--	5	2900	BROOM CREEK	STORAGE	ETHANOL	Y	N
RALEIGH ⁵⁷	TREETOP MIDSTREAM SERVICES, LLC	MS	0.3		6	2010	2013	CONNECTS TO FREE STATE	--	--	EOR	NATURAL	N	--
LLANO ⁵⁸	TRINITY CO2	NM	53		12	1982-1986	2007	80	2000	MALJAMAR	EOR	NATURAL	--	--
WELLMAN ⁶⁰	TRINITY CO2	TX	27		6	1984	--	70	2254	WOLFCAMP/WELLMAN	EOR	NATURAL	N	N
WEST TEXAS/HOBBS ⁵⁹	TRINITY CO2	TX, NM	103		12	1980s	2013, 2013	70	2128	GEORGE ALLEN UNIT	EOR	NATURAL	N	N(TX)
MEANS ⁶¹	XTO ENERGY (EXXON)	TX	25		6	1985	--	70	2625	MEANS	EOR	NATURAL	N	N

Note that MOP may refer to either the maximum operating pressure if published by the company or the maximum operating pressure at the time of an incident.

†All pipelines in WY are common carriers

All carbon pipelines used for enhanced oil recovery after 1986 are eligible for eminent domain powers in Mississippi. There is no common carrier requirement.

North Dakota law classifies CO2 pipelines as common carriers

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